

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

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|------------------------|---|--|
| <b>RATE SCHEDULE:</b>  | <b>R – RESIDENTIAL SALES</b>                                      |  |
| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2023</b>                      |  |

**Application**

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| <b>Charge</b>                     | <b>Amount</b>                  |
|-----------------------------------|--------------------------------|
| Customer Charge per Bill          | \$ 22.25 per month             |
| Rider CEE Surcharge               | \$ 0.05 per month <sup>1</sup> |
| <b>Total Customer Charge</b>      | <b>\$ 22.30 per month</b>      |
| Commodity Charge – All <u>Ccf</u> | \$0.48567 per Ccf <sup>2</sup> |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup>Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2023.

<sup>2</sup>The commodity charge includes the base rate amount of \$0.46724 per Ccf and Securitization Regulatory Asset amounts related to financing costs in the amount of \$0.01843 per Ccf until recovered.

**MID-TEX DIVISION  
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| <b>RATE SCHEDULE:</b>  | <b>C – COMMERCIAL SALES</b>                                       |  |
| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2023</b>                      |  |

**Application**

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

| <b>Charge</b>                | <b>Amount</b>                    |
|------------------------------|----------------------------------|
| Customer Charge per Bill     | \$ 72.00 per month               |
| Rider CEE Surcharge          | (\$ 0.02) per month <sup>1</sup> |
| <b>Total Customer Charge</b> | <b>\$ 71.98 per month</b>        |
| Commodity Charge – All Ccf   | \$ 0.18280 per Ccf <sup>2</sup>  |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Presumption of Plant Protection Level**

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at [mdtx.plantprotection@atmosenergy.com](mailto:mdtx.plantprotection@atmosenergy.com).

<sup>1</sup> Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2023.

<sup>2</sup>The commodity charge includes the base rate amount of \$0.16437 per Ccf and Securitization Regulatory Asset amounts related to financing costs in the amount of \$0.01843 per Ccf until recovered.

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|------------------------|---|--|
| <b>RATE SCHEDULE:</b>  | <b>I – INDUSTRIAL SALES</b>                                       |  |
| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2023</b>                      |  |

**Application**

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

| <b>Charge</b>                | <b>Amount</b>                    |
|------------------------------|----------------------------------|
| Customer Charge per Meter    | \$ 1,382.00 per month            |
| First 0 MMBtu to 1,500 MMBtu | \$ 0.7484 per MMBtu <sup>1</sup> |
| Next 3,500 MMBtu             | \$ 0.5963 per MMBtu <sup>1</sup> |
| All MMBtu over 5,000 MMBtu   | \$ 0.2693 per MMBtu <sup>1</sup> |

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Curtailement Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees

<sup>1</sup> The tiered commodity charges include the base rate amounts of \$0.5684, \$0.4163, and \$0.0893 per MMBtu, respectively, plus Securitization Regulatory Asset amounts related to financing costs in the amount of \$0.1800 per MMBtu until recovered.

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| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2023</b>                      |  |

utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Presumption of Plant Protection Level**

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at [mdtx.plantprotection@atmosenergy.com](mailto:mdtx.plantprotection@atmosenergy.com).

**MID-TEX DIVISION  
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|------------------------|---|--|
| <b>RATE SCHEDULE:</b>  | <b>T – TRANSPORTATION</b>   |  |
| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
| <b>EFFECTIVE DATE:</b> | <b>Bills Rendered on or after 10/01/2023</b>                      |  |

**Application**

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

| <b>Charge</b>                | <b>Amount</b>         |
|------------------------------|-----------------------|
| Customer Charge per Meter    | \$ 1,382.00 per month |
| First 0 MMBtu to 1,500 MMBtu | \$ 0.5684 per MMBtu   |
| Next 3,500 MMBtu             | \$ 0.4163 per MMBtu   |
| All MMBtu over 5,000 MMBtu   | \$ 0.0893 per MMBtu   |

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Imbalance Fees**

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

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| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
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**Curtailement Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**

A transportation agreement is required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION  
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|------------------------|---|--|
| <b>RIDER:</b>          | <b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>                     |  |
| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
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Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

- $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
- $WNAF_i$  = Weather Normalization Adjustment Factor for the  $i^{th}$  rate schedule or classification expressed in cents per Ccf
- $R_i$  = Commodity Charge rate of temperature sensitive sales for the  $i^{th}$  schedule or classification.
- $HSF_i$  = heat sensitive factor for the  $i^{th}$  schedule or classification divided by the average bill count in that class
- $NDD$  = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.
- $ADD$  = billing cycle actual heating degree days.
- $BL_i$  = base load sales for the  $i^{th}$  schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

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| <b>RIDER:</b>          | <b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>                     |  |
| <b>APPLICABLE TO:</b>  | <b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b> |  |
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Base Use/Heat Use Factors

| Weather Station  | <u>Residential</u>     |                            | <u>Commercial</u>      |                            |
|------------------|------------------------|----------------------------|------------------------|----------------------------|
|                  | Base use<br><u>Ccf</u> | Heat use<br><u>Ccf/HDD</u> | Base use<br><u>Ccf</u> | Heat use<br><u>Ccf/HDD</u> |
| Abilene          | 9.51                   | 0.1415                     | 88.91                  | 0.7010                     |
| Austin           | 8.87                   | 0.1213                     | 213.30                 | 0.7986                     |
| Dallas           | 12.54                  | 0.2007                     | 185.00                 | 0.9984                     |
| Waco             | 8.81                   | 0.1325                     | 125.26                 | 0.7313                     |
| Wichita<br>Falls | 10.36                  | 0.1379                     | 122.10                 | 0.6083                     |

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at [atmosenergy.com/mtx-wna](http://atmosenergy.com/mtx-wna), in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.