ATMOS ENERGY CORP., MID-TEX DIVISION PROPOSED TARIFF STRUCTURE (BEFORE RATE CASE EXPENSE RECOVERY) TEST YEAR ENDING DECEMBER 31, 2016

(a)	(b)	(c) ((d) (e)	(f)	(g)	(h)	(i)	(j)	(k)
Proposed Change In Rates: Proposed Change In Rates without Revenue Re 3 4 5		\$ 48,000,000 \$ 44,800,457	Schedule A Ln 1 divided by	factor on WP_F-	5.1				
7 Residential 8 Commercial 9 Industrial and Transportation 10 Net Revenue Requirements GUD No. 10170 11 12 13	Revenue Requirements \$ 338,431,486 84,223,622 11,490,316 \$ 434,145,424	Allocations 77.95% 19.40% 2.65%	Per GUD 1017 Per GUD 1017 Per GUD 1017	0 Final Order					

15						
16 With Proportional Increase all classes but Re	sidential and a	40% residential b	ase	e charge increas	se:	
17				-		
18		Current		Prospective		Revenues
19						
Residential Base Charge	\$	19.08	\$	0.77	\$	13,969,407
21 Residential Consumption Charge	\$	0.11378	\$	0.02502		20,954,111
22 Commercial Base Charge	\$	41.70	\$	2.96		4,345,614
23 Commercial Consumption Charge	\$	0.08494	\$	0.00797		4,345,614
24 I&T Base Charge	\$	737.00	\$	62.70		592,856
25 I&T Consumption Charge Tier 1 MMBTU	s	0.3096	\$	0.0278		279,522
26 I&T Consumption Charge Tier 2 MMBTU	s	0.2267	s	0.0203		225,635
7 I&T Consumption Charge Tier 3 MMBTU	\$	0.0486	\$	0.0044		87,699
28					\$	44,800,457

In accordance with RRM tariff:								
	Proposed Change		Proposed Change In Revenues		Proposed Rates		Proposed Revenues	
Residential Base Charge	\$	0.52	\$ 9,385,859	\$	19.60	\$	353,851,897	
Residential Consumption Charge	\$	0.03049	25,534,444	\$	0.14427		120,821,718	
Commercial Base Charge	\$	3.00	4,409,676	\$	44.70		65,707,365	
Commercial Consumption Charge	\$	0.00785	4,280,326	\$	0.09279		50,595,093	
I&T Base Charge	\$	62.75	593,364	\$	799.75		7,562,427	
I&T Consumption Charge Tier 1 MMBTU	\$	0.0278	279,726	\$	0.3374		3,394,949	
I&T Consumption Charge Tier 2 MMBTU	\$	0.0203	225,178	\$	0.2470		2,739,848	
I&T Consumption Charge Tier 3 MMBTU	\$	0.0044	 88,488	\$	0.0530		1,065,879	
			\$ 44,797,060			\$	605,739,177	