Exhibit A

Rate Tariffs Effective October 1, 2018

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EX DALLAS AND UNINCORPORATED AREAS	CEPT THE CITY OF
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 12

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 18.85 per month
Rider CEE Surcharge	\$ 0.03 per month ¹
Total Customer Charge	\$ 18.88 per month
Commodity Charge – All <u>Ccf</u>	\$0.14846 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2018.

RATE SCHEDULE:	C - COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EX DALLAS AND UNINCORPORATED AREAS	CEPT THE CITY OF
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 13

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount	
Customer Charge per Bill	\$ 43.50 per month	
Rider CEE Surcharge	\$ (0.03) per month ¹	
Total Customer Charge	\$ 43.47 per month	
Commodity Charge – All Ccf	\$ 0.09165 per Ccf	

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹ Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2018.

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXC DALLAS AND UNINCORPORATED AREAS	EPT THE CITY OF
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 14

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 784.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXC DALLAS AND UNINCORPORATED AREAS	EPT THE CITY OF
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 15

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXC DALLAS AND UNINCORPORATED AREAS	EPT THE CITY OF
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 16

Exhibit A

The rates were effective for the following Cities on <u>3/15/2018</u>:

DALWORTHINGTON GARDENS KERRVILLE

ABILENE ADDISON ALBANY ALLEN ALVARADO ANGUS	DENISON DENTON DESOTO DRAPER AKA CORRAL CITY DUNCANVILLE EASTLAND	KILLEEN KRUM LAKE WORTH LAKESIDE LEWISVILLE LINCOLN PARK (ANNEXED WITH LITTLE ELM)
ABILENE ADDISON ALBANY ALLEN ALVARADO ANGUS ANNA ARGYLE ARLINGTON AUBREY AZLE BEDFORD BELLMEAD BENBROOK BEVERLY HILLS BLOSSOM BLUE RIDGE BOWIE	EDGECLIFF VILLAGE EMORY ENNIS EULESS EVERMAN FAIRVIEW FARMERS BRANCH FARMERSVILLE FATE FLOWER MOUND FOREST HILL FORNEY	LITTLE ELM LORENA MADISONVILLE MALAKOFF MANSFIELD MCKINNEY MELISSA MESQUITE MIDLOTHIAN MURPHY NEWARK NOCONA
BOYD BRIDGEPORT BROWNWOOD BUFFALO BURKBURNETT BURLESON CADDO MILLS CANTON CARROLLTON CEDAR HILL CELESTE	FORT WORTH FRISCO FROST GAINSVILLE GARLAND GARRETT GRAND PARAIRIE GRAPEVINE GUNTER HALTOM CITY HARKER HEIGHTS	NORTH RICHLAND HILLS NORTHLAKE OAK LEAF OVILLA PALESTINE PANTEGO PARIS PARKER PECAN HILL PETROLIA PLANO
BENBROOK BEVERLY HILLS BLOSSOM BLUE RIDGE BOWIE BOYD BRIDGEPORT BROWNWOOD BUFFALO BURKBURNETT BURLESON CADDO MILLS CANTON CARROLLTON CEDAR HILL CELESTE CELINA CENTERVILLE CISCO CLARKSVILLE CLEBURNE CLYDE COLLEGE STATION COLLEYVILLE COLORADO CITY COMANCHE COOLIDGE COPPELL CORINTH CRANDALL CROWLEY	EDGECLIFF VILLAGE EMORY ENNIS EULESS EVERMAN FAIRVIEW FARMERS BRANCH FARMERSVILLE FATE FLOWER MOUND FOREST HILL FORNEY FORT WORTH FRISCO FROST GAINSVILLE GARLAND GARRETT GRAND PARAIRIE GRAPEVINE GUNTER HALTOM CITY HARKER HEIGHTS HASKELL HASLET HEWITT HIGHLAND PARK HIGHLAND VILLAGE HONEY GROVE HURST IOWA PARK IRVING JUSTIN KAUFMAN KEENE KELLER KEMP KENNEDALE	PONDER POTTSBORO PROSPER QUITMAN RED OAK RENO (PARKER COUNTY) RHOME RICHARDSON RICHLAND RICHLAND HILLS RIVER OAKS ROANOKE ROBINSON ROCKWALL

ROWLETT

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 17

Cities with Rate Effective 3/15/2018 (Continued)

ROYSE CITY SULPHUR SPRINGS **WATAUGA** SACHSE **SWEETWATER** WAXAHACHIE **SAGINAW TEMPLE WESTLAKE** WESTOVER HILLS SANSOM PARK **TERRELL SEAGOVILLE** THE COLONY WHITE SETTLEMENT SHERMAN TROPHY CLUB WHITESBORO SNYDER TYLER WICHITA FALLS SOUTHLAKE UNIVERSITY PARK WOODWAY SPRINGTOWN **VENUS WYLIE** STAMFORD VERNON

WACO

STEPHENVILLE

BOGATA

BONHAM

BRONTE

BREMOND

BROWNSBORO

The rates were effective for the following Cities on 4/01/2018: **ABBOTT BRUCEVILLE-EDDY DEPORT ALBA BRYAN DETROIT ALMA BUCKHOLTS** DODD CITY **ALVORD BUFFALO GAP DOUBLE OAK ANNONA** BURNET **DUBLIN** ANSON **BYERS EARLY** ARCHER CITY CALDWELL **ECTOR ATHENS CALVERT** EDOM **AURORA** CAMERON ELECTRA CAMPBELL AUSTIN **EMHOUSE AVERY** CARBON **EUSTACE** BAIRD CASHION COMMUNITY **EVANT** CEDAR PARK BALCH SPRINGS **FAIRFIELD BALLINGER CHANDLER FERRIS** BANDERA **CHICO FRANKLIN BANGS CHILDRESS** FRANKSTON CHILLICOTHE **BARDWELL FREDERICKSBURG BARRY CLIFTON GATESVILLE** BARTLETT COCKRELL HILL **GEORGETOWN** BARTONVILLE **COLEMAN GLEN ROSE** BELLEVUE COLLINSVILLE **GLENN HEIGHTS BELLS** COMMERCE **GODLEY** COMO **GOLDTHWAITE** BELTON COOPER BENJAMIN **GOODLOW COPPER CANYON** BERTRAM GORDON **COPPERAS COVE** BLACKWELL **GOREE BLANKET GORMAN CORSICANA BLOOMING GROVE** COVINGTON **GRANBURY** BLUE MOUND COYOTE FLATS **GRANDVIEW BLUM CRAWFORD GRANGER**

CROSS ROADS

CUMBY

DAWSON

DECATUR

DELEON

GREENVILLE

GROESBECK

GUSTINE

HAMILTON

HAMLIN

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 18

Cities with Rate Effective 4/01/2018 (Continued)

HAWLEY	MALONE MANOR MARBLE FALLS	RANGER
HAWLEY HEARNE HEATH HEBRON HENRIETTA HICKORY CREEK	MANOR	RAVENNA
	MARRIE FALLO	
ПЕАТП	MARBLE FALLS	RENO (LAMAR COUNTY)
HEBRON	MARLIN	RETREAT
HENRIETTA	MART	RICE
HICKORY CREEK	MAYPFARI	RIESEL
HICO	MCGPEGOP	RIO VISTA
	MARLIN MART MAYPEARL MCGREGOR MCLENDON-CHISHOLM	
HILLSBORO		ROBERT LEE
HOLLAND	MEGARGEL	ROBY
HOLLIDAY	MERIDIAN	ROCHESTER
HOWE	MERKEL	ROCKDALE
HUBBARD	MEXIA	ROGERS
		ROGERS
HUTCHINS	MIDVVAY	ROSEBUD
НИТТО	MILES	ROSS
IMPACT	MILFORD	ROTAN
IREDELL	MILLSAP	ROUND ROCK
ITALY	MORII E CITY	ROXTON
ITACCA	MOODY	DUILE
ITASCA	MOODY	RULE
JEVVETT	MORAN	RUNAWAY BAY
JOSEPHINE	MORGAN	SADLER
HUTTO IMPACT IREDELL ITALY ITASCA JEWETT JOSEPHINE JOSHUA KERENS KNOLLWOOD	MEGARGEL MERIDIAN MERKEL MEXIA MIDWAY MILES MILFORD MILLSAP MOBILE CITY MOODY MORAN MORGAN MUENSTER MUNDAY MURCHISON NEVADA	SAINT JO
KERENS	MUNDAY	SAN ANGELO
KNOLLWOOD	MURCHISON	SAN SABA
KNOX CITY	NEVADA	CANCTUARY
THION OIT	NEW CHAPEL HILL	
KOSSE		SANGER
KURTEN	NEWCASTLE	SANTA ANNA
LACY-LAKEVIEW	NOLANVILLE	SAVOY
	NOLANVILLE NORMANGEE	SCURRY
LADONIA LAKE DALLAS LAKEPORT	NOVICE	SEYMOUR
LAKEDORT	NOVICE OAK POINT	
LANDAGAG	OAK POINT	SHADY SHORES
LAMPASAS	OAKWOOD	SOMERVILLE
LANCASTER	O'BRIEN CO-OP GIN	SOUTH MOUNTAIN
LAVON	OGLESBY	SOUTHMAYD
LAWN	OLNEY	STAR HARBOR
LEANDER	PALMER	STOCKTON BEND
LEONA	DADADICE	STRAWN
	O'BRIEN CO-OP GIN OGLESBY OLNEY PALMER PARADISE PECAN GAP PENELOPE PELLIGERVILLE	STRAVIN
LEONARD	PECAN GAP	STREETMAN
LEXINGTON	PENELOPE	SUN VALLEY
LINDSAY	PFLUGERVILLE	SUNNYVALE
LIPAN	PILOT POINT	TALTY
LITTLE RIVER ACADEMY	PLEASANT VALLEY	TAYLOR
LLANO	POINT	TEAGUE
LOMETA	POST OAK BEND	
		TEHUACANA
LONE OAK	POWELL	THORNDALE
LONGVIEW	POYNOR	THORNTON
LORAINE	PRINCETON	THRALL
LOTT	PUTNAM	THROCKMORTON
LUEDERS	QUANAH	TIOGA
MABANK	QUINLAN	TOCO
MUDAIN	COUNTYIN	1000

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 19

Cities with Rate Effective 4/01/2018 (Continued)

TOM BEAN	VALLEY VIEW	WHITNEY
TRENT	VAN ALSTYNE	WILMER
TRENTON	WALNUT SPRINGS	WINDOM
TRINIDAD	WEINERT	WINTERS
TROY	WEST	WIXON VALLEY
TUSCOLA	WESTWORTH VILLAGE	WOLFE CITY
TYE	WHITEHOUSE	WORTHAM
VALLEY MILLS	WHITEWRIGHT	YANTIS

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 16

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 784.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 17

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 18

Exhibit A

The rates were effective for the following Cities on 3/15/2018:

DALWORTHINGTON GARDENS KERRVILLE

The fales were effective for the for	lowing Cities on 3/13/2016.	
ABILENE	DENISON	KILLEEN
ADDISON	DENTON	KRUM
ALBANY	DESOTO	
		LAKE WORTH
ALLEN	DRAPER AKA CORRAL CITY	
ALVARADO	DUNCANVILLE	LEWISVILLE
ANGUS	EASTLAND	LINCOLN PARK (ANNEXED
		WITH LITTLE ELM)
ANNA	EDGECLIFF VILLAGE	LITTLE ELM
ARGYLE	EMORY	LORENA
ARLINGTON	ENNIS	MADISONVILLE
AUBREY	EULESS	MALAKOFF
AZLE	EVERMAN	MANSFIELD
BEDFORD	FAIRVIEW	MCKINNEY
BELLMEAD	FARMERS BRANCH	MELISSA
BENBROOK	FARMERSVILLE	MESQUITE
BEVERLY HILLS	FATE	MIDLOTHIAN
BLOSSOM	FLOWER MOUND	MURPHY
BLUE RIDGE	FOREST HILL	NEWARK
BOWIE		
	FORNEY	NOCONA
BOYD	FORT WORTH	NORTH RICHLAND HILLS
BRIDGEPORT	FRISCO	NORTHLAKE
BROWNWOOD	FROST	OAK LEAF
BUFFALO	GAINSVILLE	OVILLA
BURKBURNETT	GARLAND	PALESTINE
BURLESON	GARRETT	PANTEGO
CADDO MILLS	GRAND PARAIRIE	PARIS
CANTON	GRAND PARAIRIE GRAPEVINE GUNTER	PARKER
CARROLLTON		PECAN HILL
CEDAR HILL	HALTOM CITY	PETROLIA
CELESTE	HARKER HEIGHTS	PLANO
CELINA	HASKELL	PONDER
CENTERVILLE	HASLET	POTTSBORO
CISCO	HEWITT	PROSPER
CLARKSVILLE	HIGHLAND PARK	QUITMAN
CLEBURNE	HIGHLAND VILLAGE	RED OAK
CLYDE	HIGHLAND PARK HIGHLAND VILLAGE HONEY GROVE	RENO (PARKER COUNTY)
COLLEGE STATION	HURST	RHOME
COLLEYVILLE	IOWA PARK	RICHARDSON
COLORADO CITY	IRVING	RICHLAND
COMANCHE	JUSTIN	RICHLAND HILLS
COOLIDGE	KAUFMAN	RIVER OAKS
COPPELL	KEENE	ROANOKE
CORINTH	KELLER	ROBINSON
CRANDALL	KEMP	ROCKWALL
CROWLEY	KENNEDALE	ROSCOE
DALMORTHINGTON CARRENC	KENNEDALE	ROSCOE

ROWLETT

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 19

Cities with Rate Effective 3/15/2018 (Continued)

ROYSE CITY SULPHUR SPRINGS WATAUGA SACHSE SWEETWATER **WAXAHACHIE SAGINAW TEMPLE WESTLAKE** SANSOM PARK **TERRELL** WESTOVER HILLS **SEAGOVILLE** THE COLONY WHITE SETTLEMENT SHERMAN TROPHY CLUB WHITESBORO **SNYDER TYLER** WICHITA FALLS SOUTHLAKE **UNIVERSITY PARK** WOODWAY **SPRINGTOWN VENUS** WYLIE STAMFORD VERNON

STAMFORD VERNON STEPHENVILLE WACO

The rates were effective for the following Cities on 4/01/2018:

ABBOTT BRUCEVILLE-EDDY DEPORT **ALBA BRYAN** DETROIT **ALMA BUCKHOLTS** DODD CITY **ALVORD BUFFALO GAP** DOUBLE OAK ANNONA BURNET **DUBLIN ANSON BYERS EARLY CALDWELL ECTOR** ARCHER CITY **ATHENS** CALVERT **EDOM AURORA** CAMERON **ELECTRA AUSTIN** CAMPBELL **EMHOUSE AVERY** CARBON **EUSTACE CASHION COMMUNITY** BAIRD **EVANT BALCH SPRINGS** CEDAR PARK **FAIRFIELD** BALLINGER **CHANDLER FERRIS BANDERA CHICO FRANKLIN BANGS CHILDRESS FRANKSTON** BARDWELL CHILLICOTHE **FREDERICKSBURG BARRY CLIFTON GATESVILLE** BARTLETT COCKRELL HILL GEORGETOWN BARTONVILLE COLEMAN GLEN ROSE BELLEVUE COLLINSVILLE **GLENN HEIGHTS BELLS** COMMERCE **GODLEY BELTON** COMO **GOLDTHWAITE BENJAMIN** COOPER **GOODLOW BERTRAM COPPER CANYON GORDON COPPERAS COVE BLACKWELL GOREE** BLANKET **CORSICANA GORMAN BLOOMING GROVE** COVINGTON **GRANBURY BLUE MOUND COYOTE FLATS GRANDVIEW** BLUM CRAWFORD **GRANGER BOGATA CROSS ROADS GREENVILLE** BONHAM CUMBY **GROESBECK BREMOND DAWSON GUSTINE BRONTE DECATUR HAMLIN BROWNSBORO DELEON HAMILTON**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 20

Cities with Rate Effective 4/01/2018 (Continued)

HAWLEY HEARNE HEATH HEBRON HENRIETTA HICKORY CREEK	MALONE MANOR MARBLE FALLS MARLIN MART MAYPEARL MCGREGOR	RANGER
HEARNE	MANOR	RAVENNA
HEATH	MADDIE FALLS	RENO (LAMAR COUNTY)
ПЕЛІП	MARLE FALLS	,
HEBRON	MARLIN	RETREAT
HENRIETTA	MART	RICE
HICKORY CREEK	MAYPEARL	RIESEL
HICO	MCGREGOR	RIO VISTA
	MOLENDON CHICLIOLA	
HILLSBORO	MCLENDON-CHISHOLM	ROBERT LEE
HOLLAND	MEGARGEL	ROBY
HOLLIDAY	MERIDIAN	ROCHESTER
HOWE	MERKEI	ROCKDALE
HUBBARD	MEYIA	ROGERS
	MIDMAN	ROGERS
HUTCHINS	MIDVVAY	ROSEBUD
HUTTO	MILES	ROSS
IMPACT	MILFORD	ROTAN
IREDELL	MILLSAP	ROUND ROCK
ITALY	MODILE CITY	ROXTON
	MOODY	RUXTON
ITASCA	MOODY	RULE
JEWETT	MORAN	RUNAWAY BAY
JOSEPHINE	MORGAN	SADLER
JOSHUA	MEGARGEL MERIDIAN MERKEL MEXIA MIDWAY MILES MILFORD MILLSAP MOBILE CITY MOODY MORAN MORGAN MUENSTER MUNDAY MURCHISON NEVADA	SAINT JO
KERENS	MUNDAY	SAN ANGELO
KNOLLWOOD	MUDCHISON	SAN SABA
KNOV CITY	NEVADA	CANOTHARY
KNOX CITY KOSSE KURTEN	NEVADA NEW CHAPEL HILL	
KOSSE	NEW CHAPEL HILL	SANGER
KURTEN LACY-LAKEVIEW	NEWCASTLE	SANTA ANNA
LACY-LAKEVIEW	NOLANVILLE	SAVOY
LADONIA LAKE DALLAS LAKEPORT	NOLANVILLE NORMANGEE	SCURRY
LAKE DALLAS	NOVICE	SEYMOUR
LAKEDORT	OAK BOINT	
LAKEPORT	OAK POINT	SHADY SHORES
LAIVII AOAO	OAKWOOD	SOMERVILLE
LANCASTER	O'BRIEN CO-OP GIN	SOUTH MOUNTAIN
LAVON	OGLESBY	SOUTHMAYD
LAWN	OLNEY	STAR HARBOR
LEANDER	DALMED	STOCKTON BEND
	PADADICE	
LEONA	PARADISE	STRAWN
LEONARD	PECAN GAP	STREETMAN
LEXINGTON	O'BRIEN CO-OP GIN OGLESBY OLNEY PALMER PARADISE PECAN GAP PENELOPE	SUN VALLEY
LINDSAY	PFLUGERVILLE	SUNNYVALE
LIPAN	PILOT POINT	TALTY
LITTLE RIVER ACADEMY	PLEASANT VALLEY	TAYLOR
LLANO	POINT	TEAGUE
LOMETA	POST OAK BEND	TEHUACANA
LONE OAK	POWELL	THORNDALE
LONGVIEW	POYNOR	THORNTON
LORAINE	PRINCETON	THRALL
LOTT	PUTNAM	THROCKMORTON
LUEDERS	QUANAH	TIOGA
MABANK	QUINLAN	TOCO
INIVOVIAL	QUINLAIN	1000

MID-TEX DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 21

Cities with Rate Effective 4/01/2018 (Continued)

TOM BEAN **VALLEY VIEW** WHITNEY **TRENT** VAN ALSTYNE WILMER **TRENTON** WALNUT SPRINGS **WINDOM TRINIDAD** WEINERT **WINTERS** TROY **WEST WIXON VALLEY TUSCOLA** WESTWORTH VILLAGE **WOLFE CITY** TYE WHITEHOUSE **WORTHAM** VALLEY MILLS WHITEWRIGHT **YANTIS**

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 11/01/2018	PAGE:

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi	=	R _i	(HSF _i	x	(NDD-ADD))				
'		•	(BL _i	+	(HSF _i	х	ADD))		
Where i	=	any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification							
WNAFi	=	Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed in cents per Ccf							
R _i	=	Commodity Charge rat classification.	e rate of temperature sensitive sales for the i th schedule or						
HSF _i ,	=	heat sensitive factor fo average bill count in the	tor for the i th schedule or classification divided by the t in that class						
NDD	=	billing cycle normal hea	ating degree days calculated as the simple ten-year ing degree days.						
ADD	=	billing cycle actual hea	ting degree days.						
Blį	=	base load sales for the bill count in that class	i th schedule or classification divided by the average						

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the jth customer in ith rate schedule.

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT					
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF					
EFFECTIVE DATE:	Bills Rendered on or after 11/01/2018	PAGE:				

Base Use/Heat Use Factors

	<u>Residential</u>		Commercia	<u>ıl</u>
Weather Station	Base use Ccf	Heat use Ccf/HDD	Base use <u>Ccf</u>	Heat use Ccf/HDD
Abilene	9.77	0.1201	99.33	0.5737
Austin	10.38	0.1493	201.46	0.8942
Dallas	13.17	0.2062	183.71	1.0046
Waco	9.26	0.1323	124.57	0.6398
Wichita Falls	11.62	0.1278	114.97	0.5226

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.