

**Attachment 1 to  
Model Staff Report**

**2020 RRM**

**Proof of Revenues**

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**RRM CITIES RATE REVIEW MECHANISM**  
**PROOF OF REVENUES - RRM CITIES**  
**TEST YEAR ENDING DECEMBER 31, 2019**

Line No.	Customer Class	Current	Proposed	Bills	Ccf/MmBtu	Current Revenues	Proposed Revenues	Increase
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	<b>Residential</b>							
2	Customer Charge	\$ 19.55	\$ 20.25	13,644,834		\$ 266,756,505	\$ 276,307,889	
3	Consumption Charge	0.17423	0.26651		608,491,998	106,017,561	162,169,202	
4	Revenue Related Taxes					26,692,882	31,397,617	
5	Total Class Revenue					<u>\$ 399,466,948</u>	<u>\$ 469,874,708</u>	<u>\$ 70,407,760</u>
6								
7	<b>Commercial</b>							
8	Customer Charge	\$ 46.50	\$ 54.50	1,115,081		\$ 51,851,267	\$ 60,771,915	
9	Consumption Charge	0.09924	0.11728		398,510,866	39,548,218	46,737,354	
10	Revenue Related Taxes					6,544,757	7,698,315	
11	Total Class Revenue					<u>\$ 97,944,242</u>	<u>\$ 115,207,584</u>	<u>\$ 17,263,342</u>
12								
13	<b>Industrial &amp; Transportation</b>							
14	Customer Charge	\$ 845.50	\$ 1,014.50	7,272		\$ 6,148,476	\$ 7,377,444	
15	Consumption Charge Tier 1	\$ 0.3572	\$ 0.4157		7,769,155	2,775,142	3,229,638	
16	Consumption Charge Tier 2	\$ 0.2616	\$ 0.3044		8,666,094	2,267,050	2,637,959	
17	Consumption Charge Tier 3	\$ 0.0561	\$ 0.0653		13,696,172	768,355	894,360	
18	Revenue Related Taxes					856,339	1,012,467	
19	Total Class Revenue					<u>\$ 12,815,362</u>	<u>\$ 15,151,868</u>	<u>\$ 2,336,505</u>
20								
21	<b>Total Excluding Other Revenue</b>					<u>\$ 510,226,552</u>	<u>\$ 600,234,159</u>	<u>\$ 90,007,608</u>
22								
23								
24	<b>Revenue Related Tax Factor</b>	7.1606%						

**Attachment 2  
to 2020 RRM Staff Report**

**Bill Impact**

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**AVERAGE BILL COMPARISON - BASE RATES**  
**TEST YEAR ENDING DECEMBER 31, 2019**

Line No.						Current	Proposed	Change
1	<b>Rate R @ 44.5 Ccf</b>							
2	Customer charge					\$ 19.55		
3	Consumption charge	44.5	CCF	X \$ 0.17423	=	7.75		
4	Rider GCR Part A	44.5	CCF	X \$ 0.17750	=	7.90		
5	Rider GCR Part B	44.5	CCF	X \$ 0.29953	=	13.33		
6	Subtotal					\$ 48.53		
7	Rider FF & Rider TAX			X 0.07161	=	3.48		
8	Total					\$ 52.01		
9								
10	Customer charge						\$ 20.25	
11	Consumption charge	44.5	CCF	X \$ 0.26651	=		11.86	
12	Rider GCR Part A	44.5	CCF	X \$ 0.17750	=		7.90	
13	Rider GCR Part B	44.5	CCF	X \$ 0.29953	=		13.33	
14	Subtotal						\$ 53.34	
15	Rider FF & Rider TAX			X 0.07161	=		3.82	
16	Total						\$ 57.16	\$ 5.15
17								9.90%
18								
19	<b>Rate C @ 357.4 Ccf</b>							
20	Customer charge					\$ 46.50		
21	Consumption charge	357.4	CCF	X \$ 0.09924	=	35.47		
22	Rider GCR Part A	357.4	CCF	X \$ 0.17750	=	63.44		
23	Rider GCR Part B	357.4	CCF	X \$ 0.20954	=	74.89		
24	Subtotal					\$ 220.30		
25	Rider FF & Rider TAX			X 0.07161	=	15.77		
26	Total					\$ 236.07		
27								
28	Customer charge						\$ 54.50	
29	Consumption charge	357.4	CCF	X \$ 0.11728	=		41.91	
30	Rider GCR Part A	357.4	CCF	X \$ 0.17750	=		63.44	
31	Rider GCR Part B	357.4	CCF	X \$ 0.20954	=		74.89	
32	Subtotal						\$ 234.74	
33	Rider FF & Rider TAX			X 0.07161	=		16.81	
34	Total						\$ 251.55	\$ 15.48
35								6.56%

						Current	Proposed	Change
36	<b>Rate I @ 4143 MMBTU</b>							
37	Customer charge					\$ 845.50		
38	Consumption charge	1,500	MMBTU	X \$ 0.3572	=	535.80		
39	Consumption charge	2,643	MMBTU	X \$ 0.2616	=	691.54		
40	Consumption charge	0	MMBTU	X \$ 0.0561	=	-		
41	Rider GCR Part A	4,143	MMBTU	X \$ 1.7334	=	7,182.31		
42	Rider GCR Part B	4,143	MMBTU	X \$ 0.4531	=	1,877.54		
43	Subtotal					\$ 11,132.69		
44	Rider FF & Rider TAX		\$ 11,132.69	X 0.07161	=	797.17		
45	Total					<u>\$ 11,929.86</u>		
46								
47	Customer charge						\$ 1,014.50	
48	Consumption charge	1,500	MMBTU	X \$ 0.4157	=		623.55	
49	Consumption charge	2,643	MMBTU	X \$ 0.3044	=		804.68	
50	Consumption charge	0	MMBTU	X \$ 0.0653	=		-	
51	Rider GCR Part A	4,143	MMBTU	X \$ 1.7334	=		7,182.31	
52	Rider GCR Part B	4,143	MMBTU	X \$ 0.4531	=		1,877.54	
53	Subtotal						\$ 11,502.58	
54	Rider FF & Rider TAX		\$ 11,502.58	X 0.07161	=		823.65	
55	Total						<u>\$ 12,326.23</u>	\$ 396.37
56								3.32%
57	<b>Rate T @ 4143 MMBTU</b>							
58	Customer charge					\$ 845.50		
59	Consumption charge	1,500	MMBTU	X \$ 0.3572	=	535.80		
60	Consumption charge	2,643	MMBTU	X \$ 0.2616	=	691.54		
61	Consumption charge	0	MMBTU	X \$ 0.0561	=	-		
62	Rider GCR Part B	4,143	MMBTU	X \$ 0.4531	=	1,877.54		
63	Subtotal					\$ 3,950.38		
64	Rider FF & Rider TAX		\$ 3,950.38	X 0.07161	=	282.87		
65	Total					<u>\$ 4,233.25</u>		
66								
67	Customer charge						\$ 1,014.50	
68	Consumption charge	1,500	MMBTU	X \$ 0.4157	=		623.55	
69	Consumption charge	2,643	MMBTU	X \$ 0.3044	=		804.68	
70	Consumption charge	0	MMBTU	X \$ 0.0653	=		-	
71	Rider GCR Part B	4,143	MMBTU	X \$ 0.4531	=		1,877.54	
72	Subtotal						\$ 4,320.27	
73	Rider FF & Rider TAX		\$ 4,320.27	X 0.07161	=		309.36	
74	Total						<u>\$ 4,629.63</u>	\$ 396.38
75								9.36%

**Attachment 3  
to 2020 RRM Staff Report**

**RRM Monthly Savings Over GRIP and DARR Rates**

**ATMOS ENERGY CORP., MID-TEX DIVISION  
RESIDENTIAL AVERAGE RATE COMPARISON  
TEST YEAR ENDING DECEMBER 31, 2019**

	<b>ACSC Settled</b>	<b>DARR Filing</b>	<b>ATM Filing</b>	<b>Environs Filing</b>
Cust Charge	\$20.25	\$23.75	\$26.40	\$24.60
Monthly Ccf	44.5	44.5	44.5	44.5
Cons Charge	\$0.26651	\$0.19336	\$0.14846	\$0.18653
Average Mo Bill	\$32.11	\$32.35	\$33.01	\$32.90
		-\$0.24	-\$0.90	-\$0.79